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## Oilfield Production/Salt Water Disposal Facilities Questionnaire

This form is used to solicit the information necessary for us to evaluate your operating conditions and ultimately meet your needs. The information we seek is divided into "must have" and "other" information. Obviously, the "must have" information is critical, so please try to provide all of it you can. You may use the TAB key to move from one answer to the next. Please do your best to fill out this questionnaire. The accuracy and completeness will help determine the quality of our feedback. Thanks!!

### We **Must Have** the Following Site-Specific Information:

1. Customer company name:
2. Customer contact, telephone/fax/e-mail:
3. Customer address:
4. Name of this facility:
5. Location of facility (county, state):
6. Current inflow rate:           BWPD,           BOPD
7. Current API oil gravity:        °API
8. Current water specific gravity:    SP.GR.
9. Maximum anticipated inflow rate:        BWPD,        BOPD
10. Produced fluid temperatures at the inlet to the process equipment:        °F MAX  
(Summer)        °F MIN (Winter)
11. Maximum gas in incoming fluid stream:        MCFD

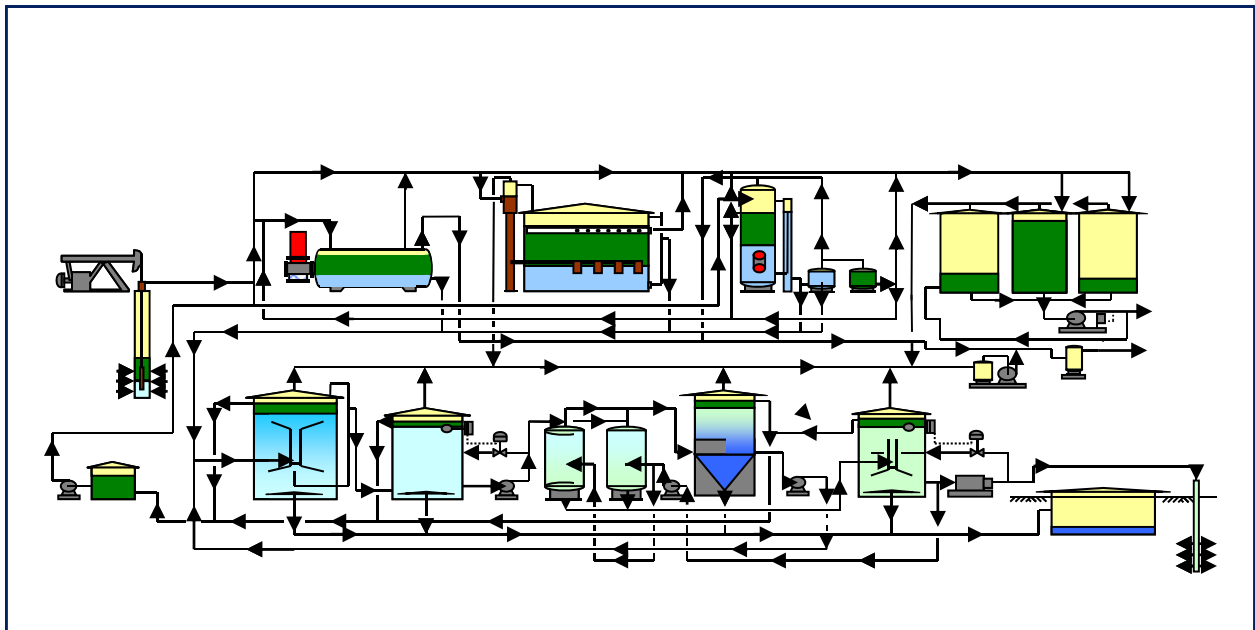
### For Oilfield Production Facilities, please provide as much of the following site-specific information as you can:

1. Number of producing wells:            Number of producing wells in each production category:
  - Number of flowing wells:
  - Number of submersible pumped wells:
  - Number of rod pumped wells:
  - Number of other (specify) wells:
  - Other means of production (i.e. Kobe, steam stimulated, horizontal completions, etc.):        A copy of a current typical water analysis        YES        NO



2. Total suspended solids in inlet fluid stream: PPM
3. Type of typical solids (i.e.: sand, iron sulfide, calcium sulfate scale, corrosion products, etc.):
4. Percentage of suspended solids in the following size ranges (from a Millipore analysis): <1 1-10 11-100 100-500 >500 Microns
5. TOTAL SALINITY (NaCl) OF INLET WATER STREAM: PPM
6. Total hardness of inlet water stream: PPM
7. Maximum BS&W allowed by your oil buyer: %BS&W
8. Oil in water desired in injection/disposal water: PPM
9. Corrosion inhibitor being used (yes/no) and type (product number, brand):  
YES NO
10. Corrosion inhibitor product name Brand and/or Number
11. Corrosion inhibitor method of application (i.e.: continuous, batch etc.):
12. Frequency of corrosion inhibitor application: times per (Day, Week Or Month)
13. Scale inhibitor being used (yes/no) and type (product number, brand):  
YES NO
14. Scale inhibitor product name Brand and/or Number
15. Scale inhibitor method of application (continuous, batch, circulate):
14. Frequency of corrosion inhibitor application: Times Per (Day, Week Or Month)
15. Quantity of emulsion breaking chemical used daily: Quarts/Day, And Brand/Number:

USING THE SKETCH BELOW, please circle all of the production equipment you have in your facility now.



**For Salt Water Disposal Plant Facilities (SWD's), please provide as much of the following site-specific information as you can:**

1. The capacity of the disposal/injection well to accept water (B/D):
2. Maximum number of trucks offloading at one time:
3. Normal off-load time in minutes:
4. Typical truck size (barrels):
5. Is this a new facility or existing facility?           NEW           EXISTING
6. Will trucks offload themselves?           YES           NO
7. Will you provide offload pumps for the trucks you receive?           YES           NO
8. If you provide pumps, what is their pumping capacity:           GPM
9. Does the water you receive contain sand or other heavy solids?           YES           NO
10. Maximum BS&W allowed by your oil buyer:           %BS&W
11. Oil in water desired in injection/disposal water:           PPM
12. Do you plan to, or are you now applying a corrosion inhibitor?           YES           NO
13. Do you plan to, or are you now applying a scale inhibitor?           YES           NO
14. How many months before you plan to install new equipment?           MONTHS

Using the sketch below, please circle any of the process equipment you have now, or feel you may need/want in the future.

